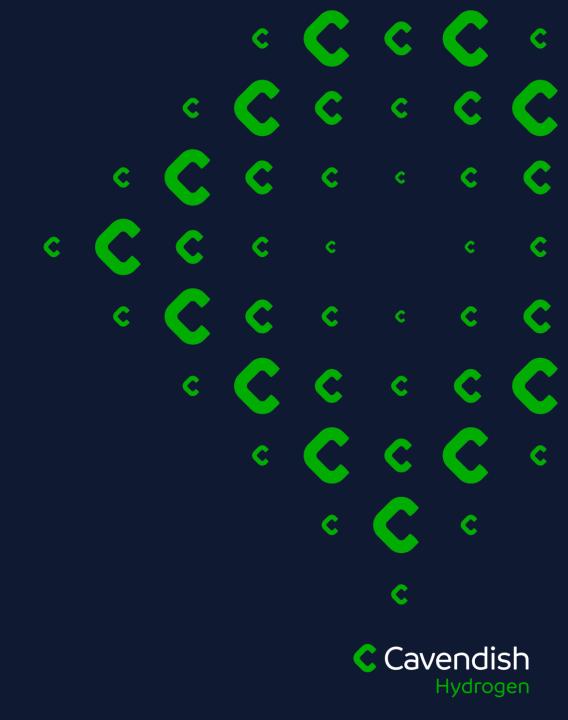
Cavendish Hydrogen

Company Presentation 2025



Cavendish Hydrogen's Executive Management



Robert Borin Cavendish Hydrogen CEO





Marcus Halland Cavendish Hydrogen CFO







Agenda

- 1. Introduction to Cavendish Hydrogen
- 2. The Hydrogen Mobility Opportunity
- 3. A Leading Player in Hydrogen Fueling Equipment
- 4. Financials
- 5. Cavendish Hydrogen's Roadmap
- 6. Appendix



CHAPTER 1

Introduction to Cavendish Hydrogen



This is Cavendish Hydrogen – 20 Years of Experience Developing Fueling Solutions

Uniquely Positioned to Capture the Hydrogen Opportunity

Geographical Presence in Key Markets

+20
Years of legacy within hydrogen fueling









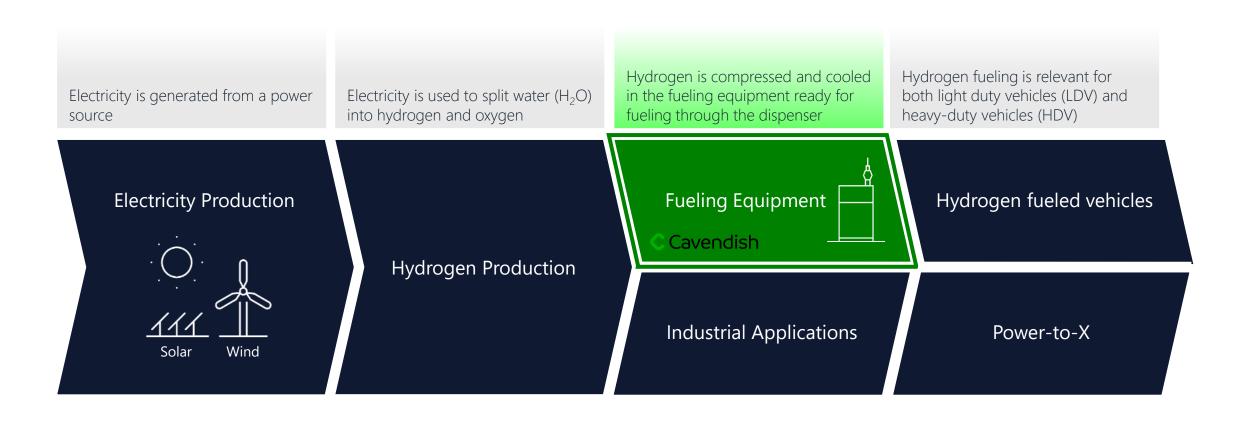




USA South Korea Poland France Germany Netherlands Canada Iceland United Kingdom Denmark Sweden Norway Latvia Belgium



Fueling Plays a Critical Role in the Value Chain, Enabling Hydrogen Applications in Transport





Offering Fueling Equipment and Full Scope of Services From Project Engineering to Operation Support Services

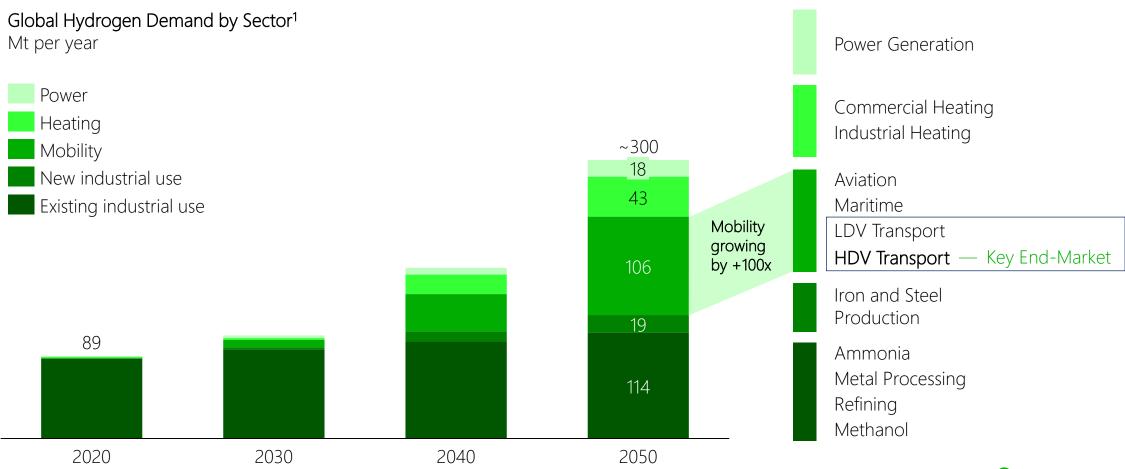


CHAPTER 2

The Hydrogen Mobility Opportunity



Overall Hydrogen Market Set To Grow Three-fold By 2050 With Mobility Being A Key Driver





Advantages of Heavy-Duty Hydrogen Mobility



No Emissions

An obvious prerequisite for all modern vehicles, making all fossil fueled vehicles obsolete



Long Driving Range

A well-functioning truck must be able to drive 800 km on one tank



Fueling Time

Where the battery electric vehicle can not compete with a traditional fossil fueled vehicle on charging time, the fuel cell electric vehicle can



Grid Connection

Battery charging a truck would require a 7-11,000 kW grid connection – hydrogen fueling only 900 kW



Current Regulatory Momentum is Creating Strong Tailwinds for Hydrogen Adoption in Mobility

Selected Multinational Hydrogen Regulations As of April 2024



EU Green Deal 90% Greenhouse gas emission reduction in mobility

EUR 17.5bn - JTF

2020 EU Hydrogen

Strategy 40 GW by 2030 and up to 10 Mt green H2

2021

Fit for 55 55% Greenhouse gas emission reduction for Climate neutral by 2050

2023 RED III

> Triggers national funding for station operators



2023

AFIR - Legislated Hydrogen refueling stations every 200km by 2030 requiring more than **400** stations EUR 1.5bn



Expected continued regulation providing targeted measures to drive wide-spread adoption of medium-heavy-duty and heavyduty hydrogen vehicles



Clean Ports Program

ZE port equipment and infrastructure funding program

2022

CFI

Provisioned by Bipartisan Infrastructure Law, developing charging & HRS USD 2.5bn

2023

H2Hubs Establishment of regional clean hydrogen hubs

2024

Reformed HRI

Credit system providing funding for station operators, expansion is being discussed

2024

National ZE Freight Corridor

Provide hydrogen fueling in national freight hubs from 2027, completing nationwide network by 2040

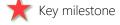










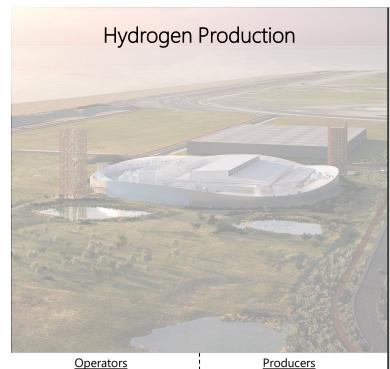


Hydrogen Fueling Station Market is set to Grow



Strong Commitment From Reputable Players Throughout the Hydrogen Mobility Value Chain

High-Capacity Hydrogen Fueling













real

Operators



6H2MOBILITY





amazon

Producers



AISIKIO



HYZON

TOYOTA

VOLVO PO HYUNDAI

Everfuel

GPJOULE

Linde

Strong Momentum for Hydrogen Solutions Within Heavy-Duty Vehicles – OEMs Preparing for Launch

>100

Current number of hydrogen bus and truck vehicle models here today...



Nikola TRE FCEV heavy-duty truck now in production, first deliveries made in Q4'23 Range: up to 800 km Refuel time: 20 min or less



Hyundai XCIENT fuel cell truck ready for production – already launched in the United States Range: 720-800 km Refuel time: targets 30 min



MAN hTGX FCEV heavy-duty truck with 200 deliveries in 2025 Range: 600 km Refuel time: 15 min or less

More to come as truck OEMs are preparing for the pilot phase of announced HDV rollout plans



2024

2025



2029

Release / Pilot dates:

2024

2025 VOLVO 2026







CHAPTER 3

A Leading Player in Hydrogen Fueling Equipment With Real Global Experience



A LEADING PLAYER IN HYDROGEN FUELING EQUIPMENT

Cavendish Hydrogen Has The Experience and Building Blocks Needed to Succeed

Long history in a young market

• 20 years of experience and learnings accumulated to propel product development and capture market share

Technology protected by patents

• Current technology and innovations are both protected by approximately 75 patents¹ worldwide

Strong R&D division

• ~60 research and development professionals globally developing the next generation of fueling solutions



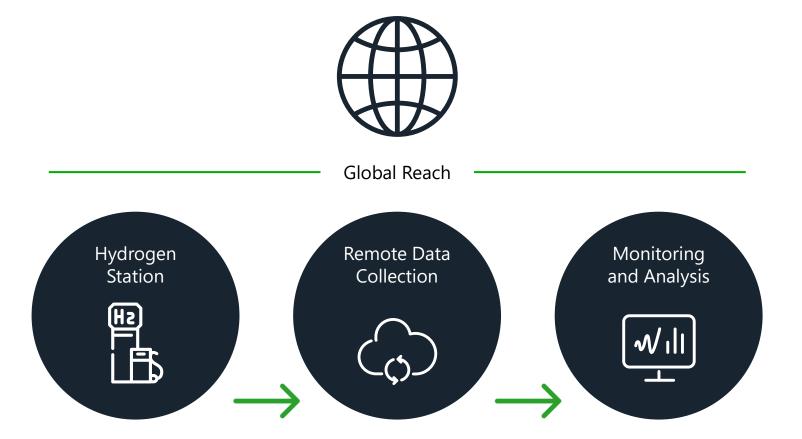
Experienced global organization and well-invested production facility

- 20+ years of experience and learnings accumulated
- 60+ research and development professionals globally developing the next generation High Capacity fueling station
- 75+ patents on core technology protected worldwide
- All-in-one facility a complete value chain under the same roof in one of the world's largest HRS production facilities





Real-Time Station Monitoring & Diagnostics



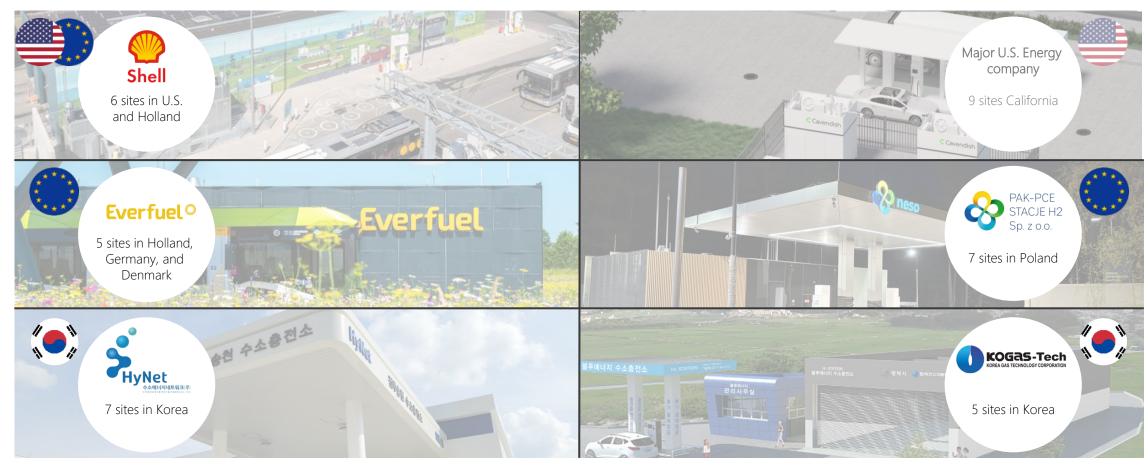
- Remote monitoring
 Instant remote event-solving by hydrogen service technicians
- 2. Dispatching of service team

 If event is not solved remotely, local service technicians are sent to site

3. Harvesting Big Data
Data gathering system with great
potential for use of big data
analytics optimization in
development of the HC-HDV
concept



Cavendish Hydrogen Offers a Clear Value Proposition to a Strong Base of Blue-Chip Customers





Hydrogen Refueling Station Order From Alperia Greenpower SRL



Client: Alperia Greenpower SRL

Value: ~EUR 3.8m

Location: Italy

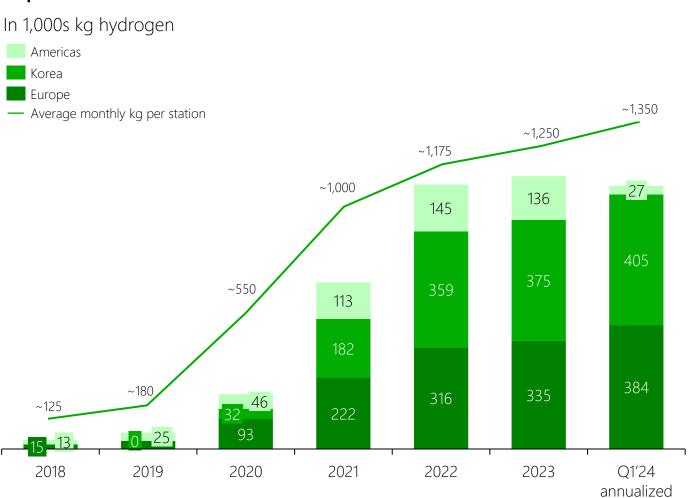
Signed: 30. May 2024

- Hydrogen fueling equipment for one site to serve both light- and heavy-duty FCEVs in Bruneck, Italy
- Primarily built for the 2026 Winter Olympics, fueling vehicles for transfer between sports facilities
- Contract value approximately ~3.8 EURm, includes a 2-year service and maintenance contract
- The hydrogen refueling station is expected to be operational in the second half of 2025, and will be the first Cavendish Hydrogen refueling station in Italy



Improved Station Utilization and Uptime

Dispensed Mass

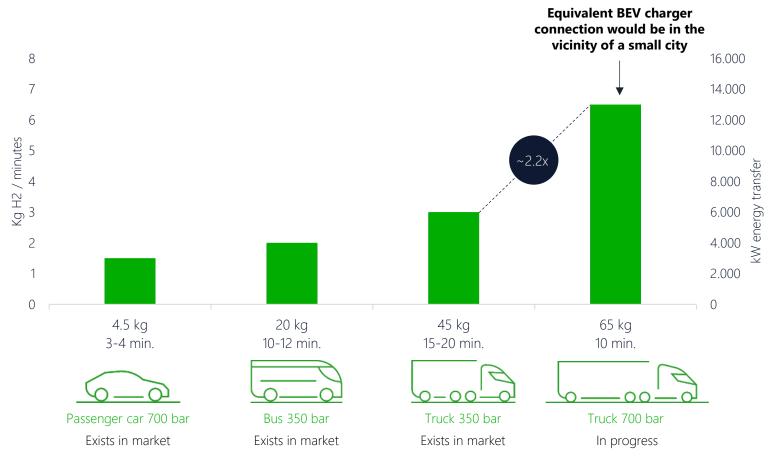


- Current technology is improving with increasing demand and utilization
- 15/15 Korean stations in operation since Q1 2022
- The decrease for Americas in 2024 driven by hydrogen shortage and decommissioning of legacy stations



Hydrogen Fueling, as Fast as Diesel Is a Must – An Industry-Wide Challenge

Hydrogen and Energy Transfer During Fueling



- End-users expect same performance as internal combustion engines (ICE)
- Today, vehicles are fueled with 1.5-3 kg H₂/min
- Heavy-duty vehicles will require 6.5 kg /min – 2.2x the current market technology
- The high-capacity solution delivering 6.5 kg / min equates to a 12.8 MW¹ average for a BEV charger equivalent to a small city



CHAPTER 4 Financials



FINANCIALS

Financial Hghlights

(EUR million)	FY 2021	FY 2022	FY 2023	Q1 2023	Q1 2024
Total revenue and income	33	24	30	7	10
EBITDA	-20	-37	-19	-6	-5
EBITDA margin	-61%	-154%	-64%	-79%	-49%
EBIT	-24	-74	-24	-7	-6
Pre-tax income (loss)	-26	-76	-30	-8	-6
Net income (loss)	-25	-75	-29	-8	-6
Net cash flow from operating activities	-25	-32	-19	0	-2

- FY 2023 revenue is back to 2021 levels after a dip in activity in 2022
- Q1 24 revenue is positively impacted by Nikola termination, but otherwise on same level as Q1 23 and recent quarters
- FY 2023 EBITDA improved from 2022 levels and is back to same level as 2021. 2022 EBITDA impacted by low revenue, high warranty repair costs and high indirect costs
- Q1 24 EBITDA is also positively impacted by Nikola partly offset by other one-offs in the quarter



FINANCIALS

Revenue Streams

Equipment





Projects, I&C, and Service & Maintenance





Production of core equipment, station module, dispensers, supply cabinet, and storage panels

Project engineering, installation & commissioning, and aftermarket services

Revenue split on customer contracts¹

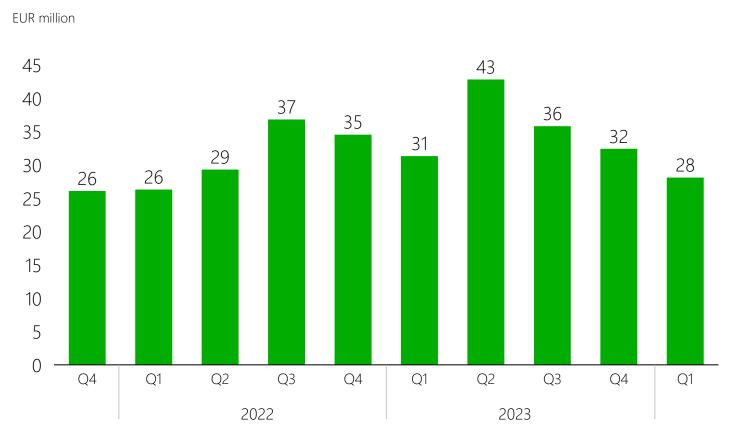
Current split: ~55 % | ~45 % Expected split: ~75 % | ~25 %

2021	2022	2023	Q1 2023	Q1 2024
17.2	9.5	16.0	4.4	7.3
14.0	11.0	12.9	2.5	2.4
31.2	20.5	28.9	6.9	9.7
17.2	9.5	16.0	4.4	7.3
14.0	11.0	12.9	2.5	2.4
31.2	20.5	28.9	6.9	9.7
	17.2 14.0 31.2 17.2 14.0	17.2 9.5 14.0 11.0 31.2 20.5 17.2 9.5 14.0 11.0	17.2 9.5 16.0 14.0 11.0 12.9 31.2 20.5 28.9 17.2 9.5 16.0 14.0 11.0 12.9	17.2 9.5 16.0 4.4 14.0 11.0 12.9 2.5 31.2 20.5 28.9 6.9 17.2 9.5 16.0 4.4 14.0 11.0 12.9 2.5

- Equipment Revenue recognition is "point in time" when the equipment is finalized and transfer of title to customer occurs
- Projects, I&C, Service & Maintenance Revenue recognition is "over time" until customer takes over the site and it is opened for commercial operation. Service and Maintenance period then starts and is also recognized over the service period
- A standard offering to our customers includes supply scope for equipment, I&C and service & maintenance



Order Backlog



The timing of the order backlog is subject to risks such as delays and/or cancellations

- Sufficient order backlog for revenue from equipment for 9-12 months
- Sufficient order backlog for projects and I&C 16-24 months depending on the region
- Announcement of new order intake will be made upon confirmation/signatures and may include
 - Region
 - Contract value
 - Expected delivery year



Financially Well Positioned to Capture the Hydrogen Opportunity



EUR ~125 million invested capital since 2015¹



Strong cash position with EUR 45-50 million in runway and no significant external debt²



Actively explore public funding and partnership opportunities across Europe and the US

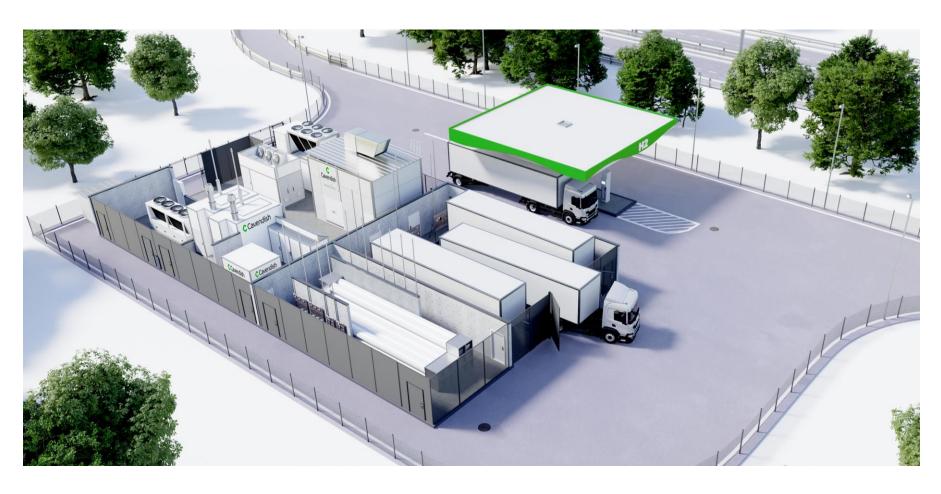


CHAPTER 5

Cavendish Hydrogen's Roadmap



Developing the Next Generation Hydrogen Fueling Concept for Heavy-Duty Vehicles



Current Target Values

- Fueling capacity:
 ~260kg per hour
 (>3.200km range for heavy trucks)
- Filling time:
 65kg in 10 min
 (~800km in 10 min)
- Dispensers: Up to 6 dispensers
- Standardization:
 Compliant with
 SAE J2601-5 and future
 ISO standards



Cavendish Hydrogen's Roadmap and Ambitions



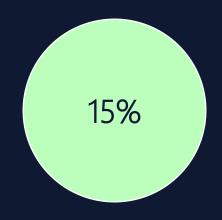
Initiated development of high-capacity stations for heavy-duty mobility in 2023



Capitalize on insights
derived from the light-duty
market to standardize
products and de-risk the
high-capacity fueling
business case



Our next-generation hydrogen fueling stations are expected to be commercialized in 2025



Ambition to capture 15% of the high-capacity market for hydrogen fueling in Europe and Americas





Questions & Answers



Hydrogen for Clean Mobility



CHAPTER 6 Appendix



Cavendish Hydrogen's long history – in a young market





P&L

(in EUR 1,000)	2021	2022	2023	Q1 2023	Q1 2024
Revenue and income					
Revenue from contracts with customers	31 223	20 504	28 887	6 944	9 712
Other operating income	1 430	3 713	1 506	409	124
Total revenue and income	32 653	24 217	30 393	7 352	9 837
Operating expenses					
Raw materials	21 987	15 468	12 415	2 858	4 842
Personnel expenses	20 293	25 490	24 239	5 795	5 450
Depreciation and amortization	3 926	4 696	4 689	1 179	1 232
Impairment of tangible and intangible assets	-	32 393	48	-	-
Other operating expenses	10 352	20 491	13 109	4 534	4 328
Total operating expenses	56 558	98 538	54 499	14 366	15 852
Operating loss	-23 905	-74 321	-24 106	-7 014	-6 016
Finance income	2	1	153	36	157
Finance costs	-1 763	-1 804	-5 740	-1 242	-401
Net finance costs	-1 761	-1 802	-5 587	-1 206	-244
Loss before taxes	-25 666	-76 123	-29 692	-8 220	-6 260
Tax expense (income)	-1 002	-823	-804	-206	-203
Net loss	-24 665	-75 300	-28 889	-8 014	-6 057
Currency translation differences	-620	1 136	813	429	689
Cash flow hedges, effective portion of changes in fair value	71	105	-92	-	-142
Cash flow hedges, reclassified	-118	-202	-34	-	-
Total comprehensive income	-25 331	-74 261	-28 201	-7 584	-5 510



Balance Sheet

(in EUR 1,000)	2021	2022	2023	Q1 2024
Assets				
Non-current assets				
Property, plant and equipment	11 656	12 282	11 880	11 706
Goodwill	28 195	-	-	-
Intangible assets	11 494	7 950	8 683	9 163
Non-current financial assets	3 460	3 962	1 035	1 058
Total non-current assets	54 806	24 194	21 599	21 927
Current assets				
Inventories	19 257	22 773	27 748	24 833
Trade receivables	9 405	22 214	7 186	5 145
Trade receivables related parties	1 581	862	3 056	1 640
Contract assets	4 012	3 937	641	455
Other current assets	2 666	5 633	2 646	3 520
Cash and cash equivalents	5 862	2 655	7 018	5 816
Total current assets	42 782	58 073	48 297	41 409
Total Assets	97 588	82 267	69 895	63 336

(in EUR 1,000)	2021	2022	2023	Q1 2024
Equity and Liabilities				
Equity				
Contributed equity and retained earnings	38 588	4 510	19 440	13 490
Other reserves	197	1 236	1 923	2 470
Total equity	38 785	5 746	21 364	15 960
Non-current liabilities				
Deferred tax liabilities	205	147	88	73
Long-term debt	2 322	2 133	1 998	1 963
Long-term debt related parties	23 916	23 513	13 769	16 341
Lease liabilities	301	327	600	534
Other non-current liabilities	2 865	2 021	1 404	1 304
Total non-current liabilities	29 609	28 141	17 859	20 215
Current liabilities				
Trade payables	2 589	3 777	2 290	1 652
Trade payables related parties	6 777	9 226	3 281	3 741
Lease liabilities	373	343	440	414
Contract liabilities	10 492	22 747	17 461	13 934
Other current liabilities and provisions	8 963	12 287	7 201	7 420
Total current liabilities	29 194	48 381	30 673	27 161
Total Equity and Liabilities	97 588	82 267	69 895	63 336



Cash Flow

(in EUR 1,000)	2021	2022	2023	Q1 2023	Q1 2024
Loss before taxes	-25 666	-76 123	-29 692	-8 220	-6 260
Depreciation, amortisation and impairment	3 926	37 089	4 736	1 179	1 232
Change in net working capital	-11 366	2 671	-19	4 939	2 317
Other adjustments	7 827	4 185	6 168	2 549	807
Cash Flows from operating activities	-25 279	-32 178	-18 806	447	-1 905
Payments for capitalized technology	-3 856	-2 716	-3 044	-723	-1 096
Investments in other financial assets	-1 292	-524	-		-
Purchases of property, plant and equipment	-1 917	-2 141	-1 240	-150	-397
Disposal of fixed assets	990	-	-	-	-
Cash Flow from investing activities	-6 075	-5 381	-4 284	-873	-1 493
Interest paid	-92	-103	-88	-25	-28
Payment of long-term debt	-439	-187	-134	-26	-33
Payments of lease liabilities	-371	-400	-512	-104	-107
Proceeds from new loan related party	34 435	35 182	28 363	2 328	921
Net proceeds from changes in cash pool related parties	-	-	-	-	1 586
Capital increase	-	-	-	-	88
Payment of loans related party	<u>-</u>	-	-499	-499	-
Cash Flows from financing activities	33 532	34 492	27 128	1 674	2 427
Effect of exchange rate changes on cash	415	-139	325	-261	-232
Net change in cash and cash equivalents	2 593	-3 207	4 363	988	-1 203
Cash and cash equivalents at the beginning of the period	3 268	5 862	2 655	2 655	7 018
Cash and cash equivalents at the end of the period	5 862	2 655	7 018	3 642	5 816



Extended Leadership Team



Michael Dahl
Head of Strategy & PMO
Nel, MHI Vestas, Vestas



Karsten Poulsen Head of Operations Nel, Grundfos



Peder Hykkelbjerg Head of Projects and Service Nel, Siemens



Martin Pfandl Head of Sales & Bus. Dev. Nel, Linde



Stefan Thorsteinsson General Counsel Kromann Reumert, Vestas



Michael Stefan Head of R&D, PLM & GM Austria Nel, Linde



Elsebeth Rasmussen Head of HR Nel, MHI Vestas, Vestas



Søren Højgaard Head of QHSE Nel, Dynaudio, Grundfos



Martin Keller 3 Years with Nel Samsung, Siemens



Project Holland Hydrogen 1

Europe's largest renewable hydrogen plant being developed by Shell

- 200MW electrolyser project being constructed in the Port of Rotterdam, Netherlands
- FID signed in July 2022 with construction commenced the same year, plant is expected operational in 2025
- Daily production capacity of 60,000 kg green hydrogen, powering roughly 1,000 heavy-duty trucks per day
- Fully powered by Hollandse Kust, a 759 MW offshore wind farm
- Shell committed to a USD 1 billion annual investment in hydrogen and carbon capture and storage for 2024 and 2025



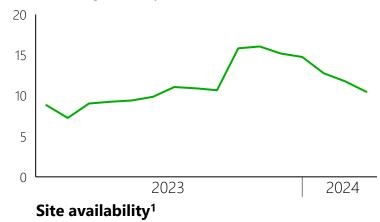
Cavendish Hydrogen Site Case Study – Shell Groningen, Netherlands

Shell's 20 bus fleet 350 bar filling site

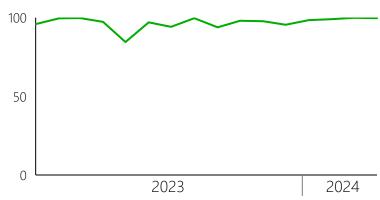
Two stations provided by Cavendish Hydrogen



Dispensed hydrogen¹ In 1,000 kgs, monthly basis



In percentages, monthly basis



Site overview

- Shell's first operational hydrogen filling point for buses globally
- Built on behalf on the local public transport agency for 20 Qbuzz hydrogen busses

Performance measures

- Refueling takes ~10 minutes and covers roughly 400 km on a 25 kg tank
- Site availability was 99.68% in April, with an average of 96.1% in 2023
- Dispensed mass increased from 91 tons in 2022, to 133 tons in 2023
- Improved performance is a testament to Cavendish Hydrogen's continued development



Cavendish Hydrogen Site Case Study – KOGAS-Tech #05, South Korea

KOGAS-Tech's LDV 700 bar filling site Single station provided by Cavendish Hydrogen



Dispensed hydrogen¹ In 1,000 kgs, monthly basis 2023 2024 Site availability¹ In percentages, monthly basis 100 50 2023 2024

Site overview

- The KOGAS-Tech #05 was the first hydrogen station in the Gyoung Gi province in South Korea
- Commissioned in late 2020, service and maintenance contract extended after warranty expiry

Performance measures

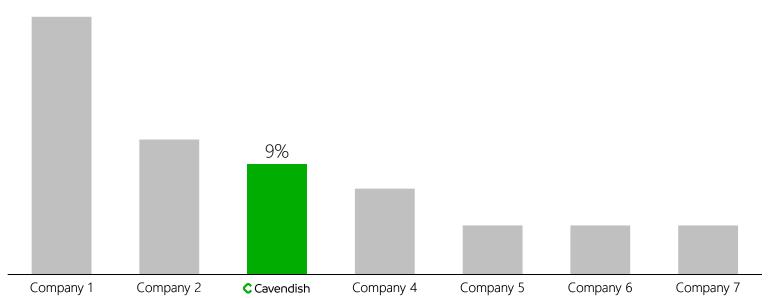
- Refueling takes < 5 minutes and covers roughly 600 km on a 5 kg tank
- For 2023 > 50,000 kg hydrogen dispensed, representing 30-40 Hyundai NEXOs per dav
 - Year 2023 Average: 1,000 NEXO/Month
 - Year 2024 Average(YTD): 1,030 NEXO/Month
- Average site availability: above 97.2%
- Year 2023 Average: 96.9%
- Year 2024 Average(YTD): 98.4%



Cavendish Hydrogen is the Third Largest Hydrogen Fueling Station Provider

The 3rd largest hydrogen fueling station provider by sites in operation¹

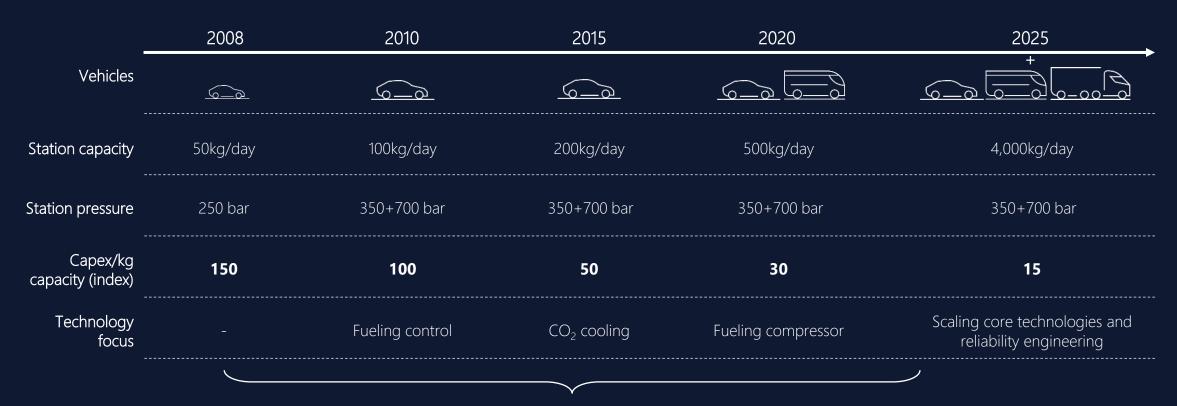
Ranked by 2023 market share, excluding China and Japan







Cavendish's Rapid Technological Evolution and the Next Step



Building upon past experiences and utilizing learnings to develop the next generation of hydrogen fueling equipment

